



Quarterly Operational Update

Three months ended 31 March 2014

▶ QUARTERLY HIGHLIGHTS

36% ↑

GEOTHERMAL GENERATION
– increased by 36% to the highest ever production level.

13% ↑

HYDRO GENERATION up 13% reflecting the decision to build up storage in prior quarter.

12% ↓

COMMERCIAL SALES volumes down increasing net wholesale sales.

▶ COMMENTARY

GEOTHERMAL GENERATION INCREASES BY 36%, HYDRO GENERATION UP

Mighty River Power's geothermal production was its highest ever in the period at 682GWh, an increase of 179GWh (or 36%) on the prior comparable period (pcp) – making up 45% of Mighty River Power's total generation. The boost in geothermal production was the result of the additional base-load generation from the 82MW Ngatamariki station completed in September last year, and increased generation from Kawerau due to more fuel availability with a new consent secured for additional fuel. Gas-fired generation at Southdown was only 6GWh during the quarter due to the plant being out for routine maintenance. Southdown is being progressively returned to service with two units now operational, and the third unit expected to be back in service by the end of April.

Hydro generation was up 95GWh on pcp (up 13%) to 834GWh despite quarterly inflows at the 2nd percentile. There has only been one drier year on record for the January to March period. The Company had built-up storage in the previous quarter to average levels at 1 January 2014.

COMMERCIAL SALES VOLUMES DOWN, NET WHOLESALE SALES UP

Net sales to the wholesale market (102GWh long) increased as a result of Mighty River Power reducing commercial sales commitments by 12% through 2013 (calendar year), with the wholesale market providing better rewards for the Company's flexible hydro generation.

Since the beginning of 2014 the Company has seen increased volatility and higher pricing in the wholesale market, and the longer net sales position gave the Company flexibility to optimise value in the market resulting in the price achieved for total generation of \$105.34/MWh (up 8%).

The overall price the Company achieved for its fixed-price electricity sales was up slightly (1.3%) to \$112.67/MWh, which reflected higher commercial prices. Both residential prices and volumes remained flat, with the Company holding broadly steady market share for the period. The Company announced in December that there would be no increase in residential energy prices until at least April 2015, and it has recently also increased its Prompt Payment Discount by 2% for customers on both direct debit and electronic billing.

TAUPO STORAGE AT LAST YEAR'S LOW LEVEL

Lake Taupo ended the period with storage at 33% of average, with both national and Taupo storage at about the same level as they were this time last year. Typically Taupo inflows increase in May from the low in April. Mighty River Power's lower commercial sales commitments and higher reliable base-load geothermal production, along with dry year cover and hedging contracts, provides the Company with resilience to manage wholesale price risk when hydrology is low.

Mighty River Power will release its financial results for the year ending 30 June 2014 on 20 August 2014.



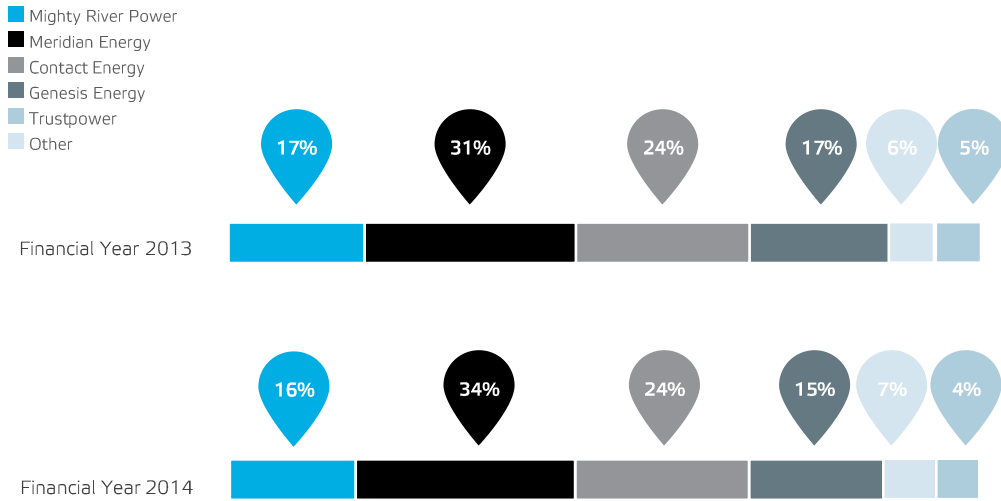
OPERATING STATISTICS

Operating Information	Three months ended 31 March 2014		Three months ended 31 March 2013		Nine months ended 31 March 2014		Nine months ended 31 March 2013	
	VWAP ² (\$/MWh)	Volume (GWh)	VWAP (\$/MWh)	Volume (GWh)	VWAP (\$/MWh)	Volume (GWh)	VWAP (\$/MWh)	Volume (GWh)
Electricity Sales								
FPVV sales to customers	112.67	1,077	111.22	1,159	116.25	3,659	114.11	3,936
FPVV sales to residential customers		498		497		1,810		1,872
FPVV sales to business customers		579		661		1,849		2,064
FPVV purchases from market		1,132		1,196		3,842		4,160
Spot customer purchases		374		499		1,232		1,588
Total NZEM Purchases	107.12	1,506	95.11	1,695	70.31	5,074	73.75	5,748
Electricity Customers (000's)								
		380		389		380		389
North Island Customers		344		348		344		348
South Island Customers		36		41		36		41
Dual Fuel Customers		39		41		39		41
Contracts for Difference		Volume (GWh)		Volume (GWh)		Volume (GWh)		Volume (GWh)
Buy CfD		511		655		1,737		1,941
Sell CfD		742		918		2,522		3,057
End-User CfD		440		550		1,552		1,704
Net Sell CfD ³		231		263		785		1,116
Electricity Generation	VWAP (\$/MWh)	Volume (GWh)	VWAP (\$/MWh)	Volume (GWh)	VWAP (\$/MWh)	Volume (GWh)	VWAP (\$/MWh)	Volume (GWh)
Hydro	111.16	834	97.91	739	75.06	2,682	73.96	3,207
Gas	152.52	6	133.22	140	83.40	94	106.81	318
Geothermal (consolidated) ⁴	97.62	625	87.93	447	66.47	1,843	68.86	1,378
Geothermal (equity accounted) ⁵	99.89	57	86.66	56	68.70	161	69.16	180
Total	105.34	1,522	97.81	1,382	71.70	4,780	74.47	5,083
LWAP/GWAP		1.02		0.97		0.98		0.99
Gas Purchases	\$/GJ	PJ	\$/GJ	PJ	\$/GJ	PJ	\$/GJ	PJ
Retail purchases ⁶	9.85	0.13	9.01	0.15	9.02	0.73	8.95	0.77
Generation purchases	9.43	0.19	8.57	1.33	8.85	1.28	8.74	3.13
Carbon Emissions ('000 tonnes CO₂e)		89.8		142		322		396

1. VWAP is volume weighted average energy-only price sold to FPVV customers after lines, metering and fees
2. Includes Mighty River Power's 65% share of Nga Awa Purua generation
3. Includes Virtual Asset Swap volumes in both Buy and Sell CfD volumes of 172GWh for the 3 months ended 31 March 2014 and 160GWh for the 3 months ended 31 March 2013
4. Tuaropaki Power Company (Mokai) equity share
5. Prices exclude fixed transmission charges

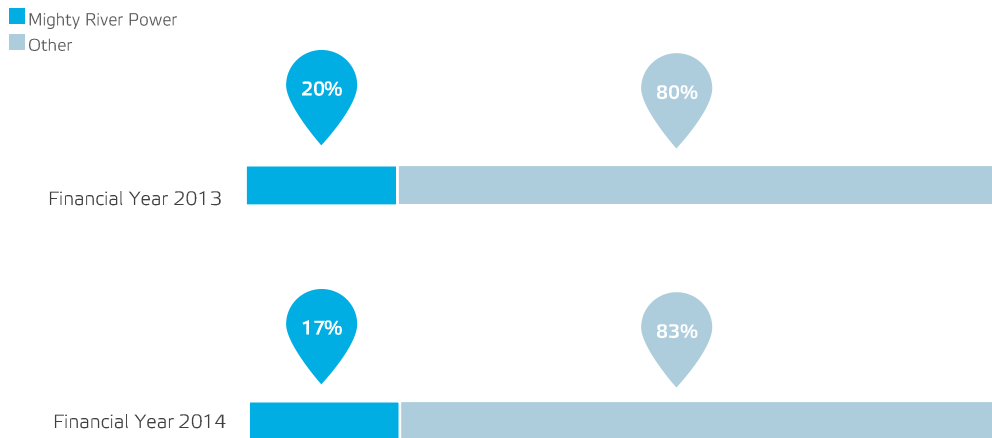
MARKET DATA

ELECTRICITY GENERATION BY COMPANY FOR THE NINE MONTHS ENDED 31 MARCH



Source: Electricity Authority Centralised Dataset, Transpower SCADA

SHARE OF ELECTRICITY SALES (GWh) FOR THE NINE MONTHS ENDED 31 MARCH

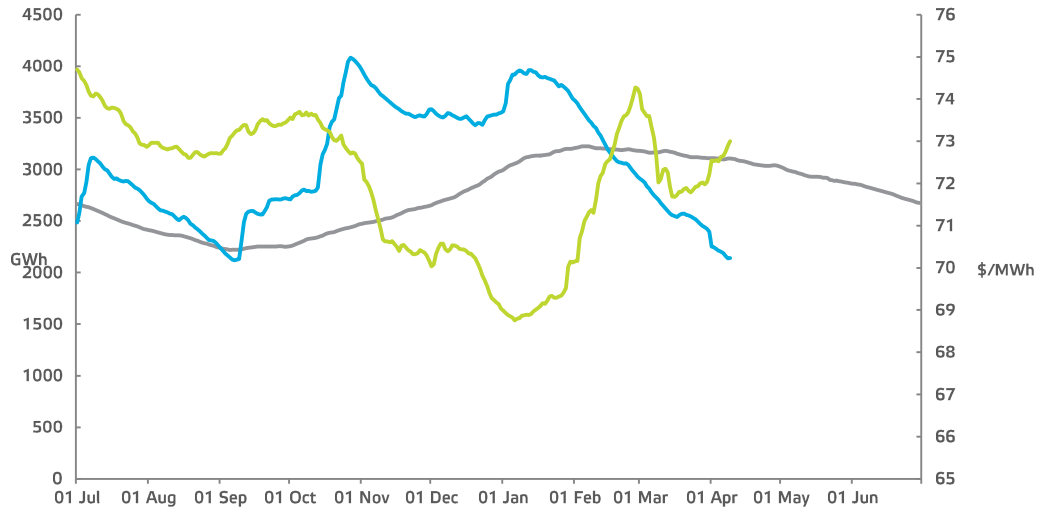


Source: Mighty River Power Purchases and Transpower SCADA



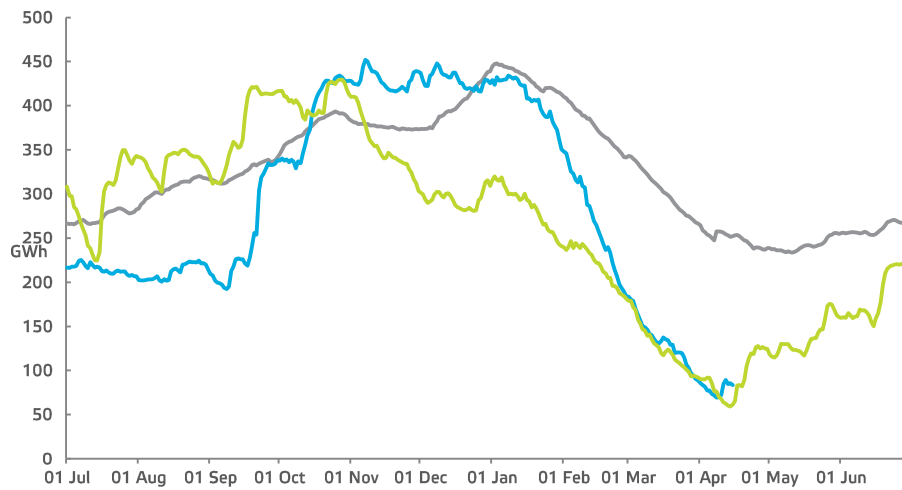
OTAHUHU WHOLESALE PRICE AND NATIONAL HYDRO STORAGE LEVELS

- Storage national average
- Storage FY2014
- Rolling 12 month average Otago price



TAUPO STORAGE

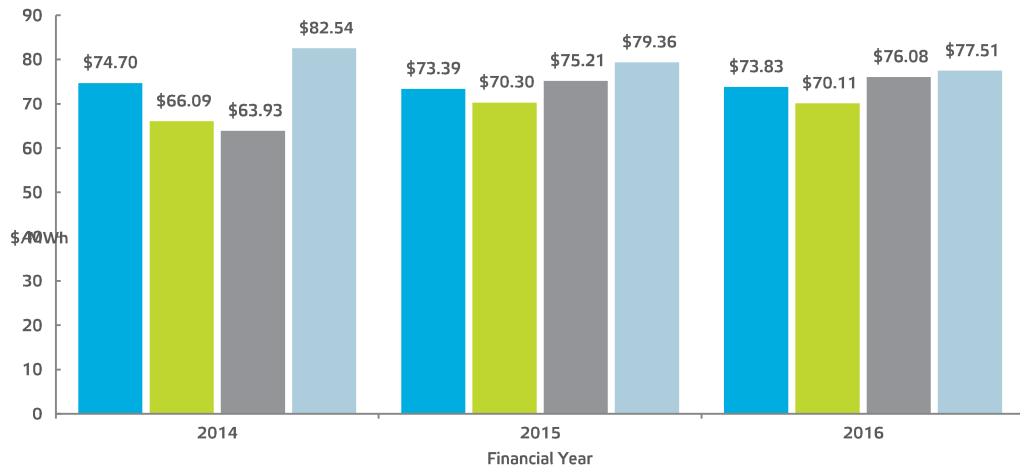
- Average since 1999
- FY2014
- FY2013





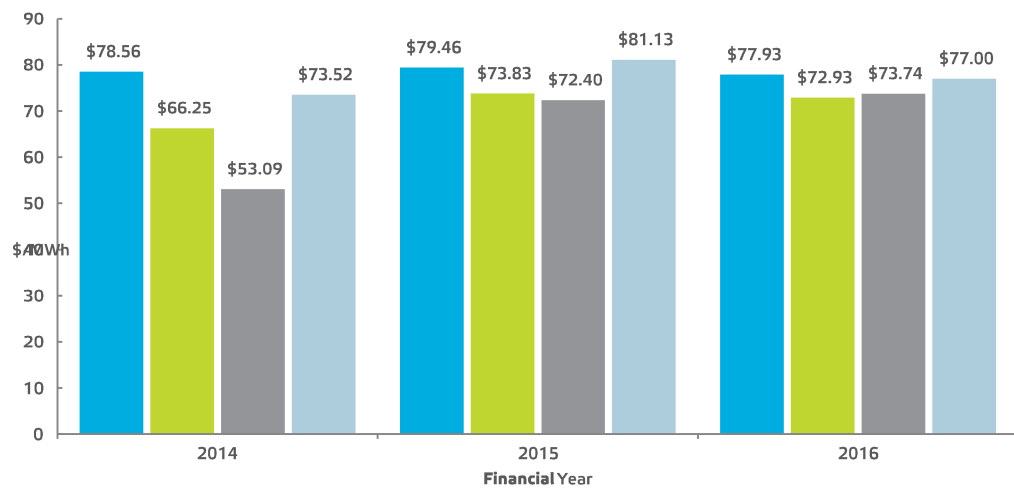
OTAHUHU ASX FUTURES SETTLEMENT PRICE

- As at 31 March 2013
- As at 30 June 2013
- As at 31 December 2013
- As at 31 March 2014



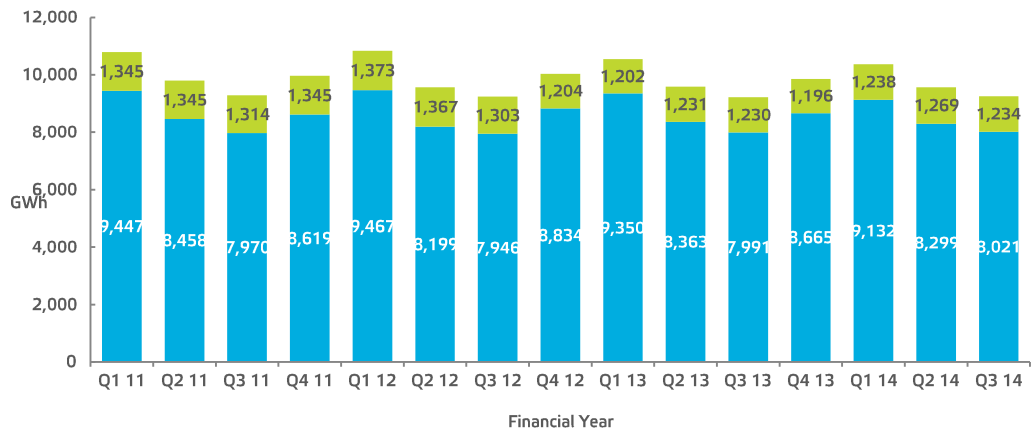
BENMORE ASX FUTURES SETTLEMENT PRICE

- As at 31 March 2013
- As at 30 June 2013
- As at 31 December 2013
- As at 31 March 2014



NATIONAL CONSUMPTION

■ National consumption
■ Tiwai Point Aluminium Smelter consumption



Source: Transpower Information Exchange

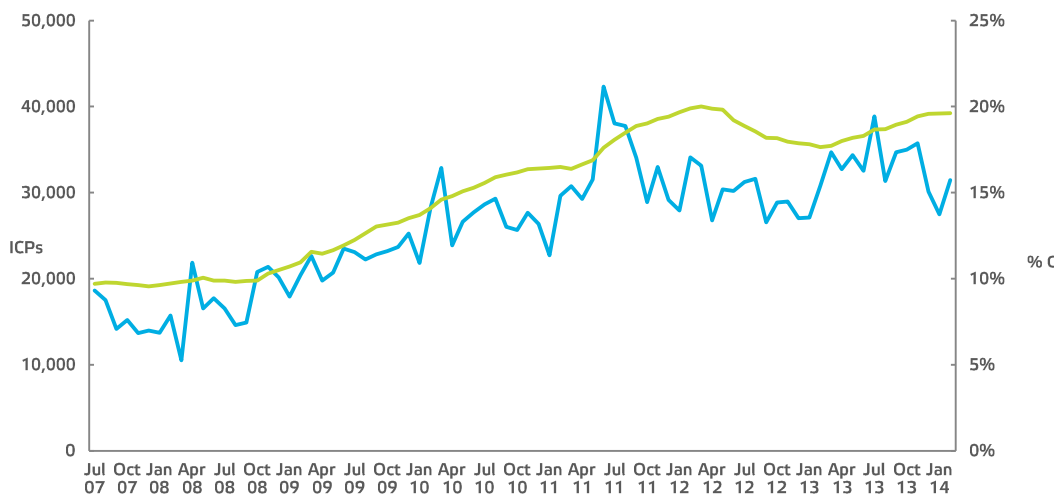
NATIONAL CLIMATE SUMMARY

Financial Year	Q1	Q2	Q3	Q4
2014	12.3° C	16.7° C	18.9° C	n/a
2013	12.3° C	16.5° C	19.6° C	14.4° C
2012	11.5° C	16.6° C	18.9° C	14.0° C
Historical Average (since 1999)	11.9° C	16.1° C	19.4° C	14.1° C

Source: NIWA, Met Service

MONTHLY TOTAL CONSUMER RETAIL SWITCHING (ICP)

— ICP Retail Switching
— % Churn



Source: Electricity Authority